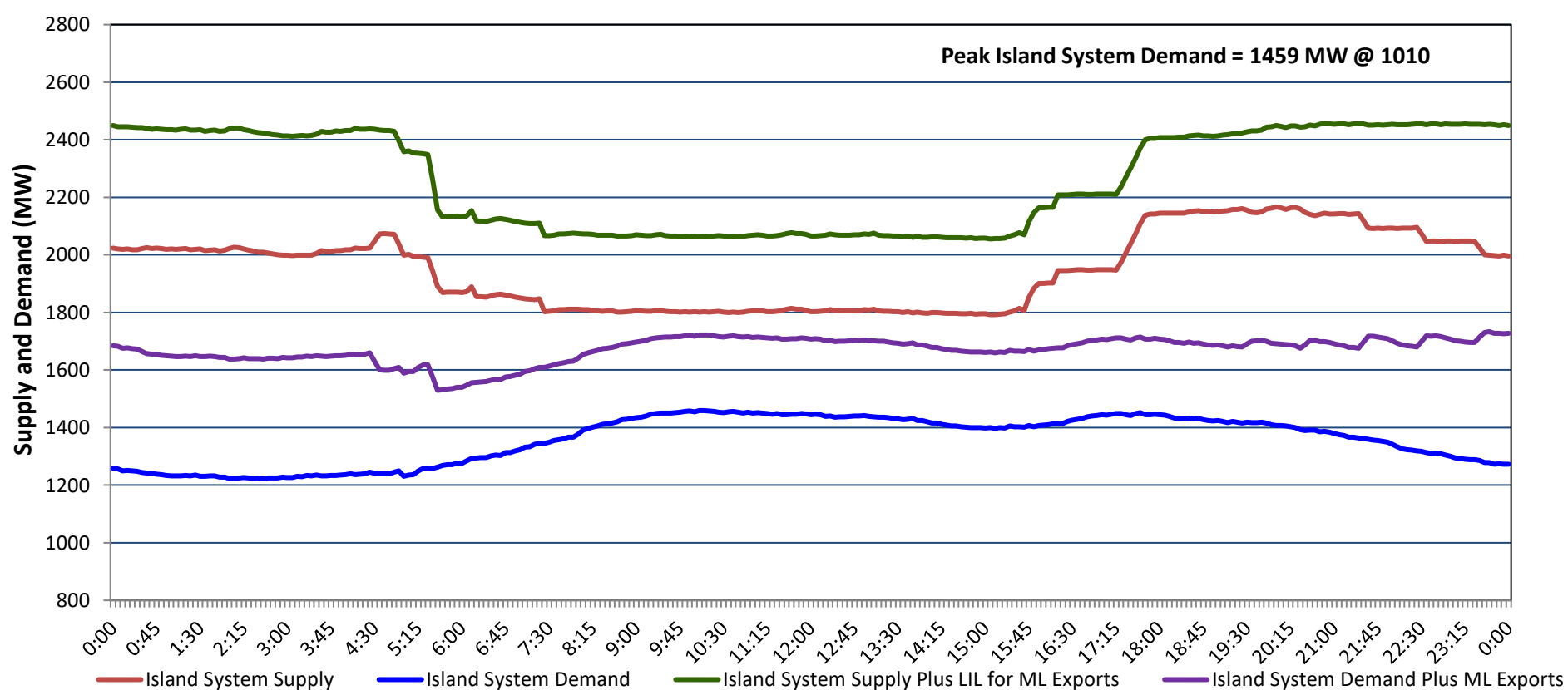


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, February 10, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, February 09, 2025



Island Supply Notes For February 09, 2025

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- B At 0556 hours, February 09, 2025, Labrador Island Link available at 450 MW due to planned derating (700 MW) - Monopole.
- C At 0721 hours, February 09, 2025, Holyrood Unit 2 available at 145 MW due to forced derating (170 MW).
- D At 0721 hours, February 09, 2025, Holyrood Unit 3 available at 130 MW due to forced derating (150 MW).
- E At 1529 hours, February 09, 2025, Labrador Island Link available at full capacity (700 MW) - Bipole.
- F At 1611 hours, February 09, 2025, Holyrood Unit 2 available at full capacity (170 MW).
- G At 1611 hours, February 09, 2025, Holyrood Unit 3 available at full capacity (150 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Feb 10, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,210 MW	Monday, February 10, 2025	1,655	1,546
NLH Island Generation: ^{3,7}	1,525 MW	Tuesday, February 11, 2025	1,650	1,541
NLH Island Power Purchases: ⁵	130 MW	Wednesday, February 12, 2025	1,685	1,576
NP and CBPP Owned Generation:	200 MW	Thursday, February 13, 2025	1,675	1,566
LIL/ML Net Imports to Island: ⁹	355 MW	Friday, February 14, 2025	1,560	1,452
		Saturday, February 15, 2025	1,600	1,492
7-Day Island Peak Demand Forecast:	1,685 MW	Sunday, February 16, 2025	1,570	1,462

Island Supply Notes For February 10, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Feb 09, 2025	Island Peak Demand ¹⁰	10:10	1,459 MW
	Exports at Peak		263 MW
	LIL Net Imports to Island		2,979 MWh
Mon, Feb 10, 2025	Forecast Island Peak Demand		1,655 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).